ECON-1

STF-21-1 **Regarding ECON-1, projects are not filed on a regular basis, and the Commission will review, approve, or deny, when filed, similar to Universal Service Fund ("USF") projects.**

On February 1, 2024, AGL included an ECON-1 capital budget as part of the 2025 – 2034 i-CDP ("i-CDP Filing") pages 78 and 92 of File-4 in Docket No. 43820, but the i-CDP Filing did not include ECON-1 projects for review or approval, similar to the USF.

However, on February 20, 2024, as part of the 2024 capital budget filing in Docket No. 15326, AGL included ECON-1 as part of the AGL Georgia Rate Adjustment Mechanism ("GRAM") capital budget.

Similar to the USF projects, ECON-1 projects are not filed in, approved, or recovered through the GRAM, System Reliability Rider ("SRR"), or tracked in the LNG tracker. Though ECON-1 projects are recovered through an ECON-1 surcharge model, it is a different process than the i-CDP Filing since it is for specific projects for construction that are individually approved by the Commission.

Please answer the following:

a. Does AGL agree to file a revised 2024 capital budget in Docket No. 15326 that excludes both ECON-1 and USF capital budgets because they are reviewed and approved in different dockets than that of the i-CDP or GRAM?

b. Does AGL agree to file a revised 2025 – 2034 i-CDP filing in Docket No. 43820 that excludes both ECON-1 and USF capital budgets because they are reviewed and approved in different dockets than that of the i-CDP or GRAM?

c. Does AGL agree to exclude ECON-1 capital budgets and USF capital budgets from future i-CDP budget presentations?

RESPONSE:

a. Yes.

b. & c. AGL, Staff, and the intervening Marketers entered into a Stipulation in Docket No. 43820 on June 9, 2024, and filed the Stipulation on June 10, 2024. As a result, AGL and Staff have agreed the responses to these data requests are no longer necessary.

Atlanta Gas Light Company
Docket No. 43820
Responses to Twenty-First Set of Data Requests

Respondent: William Horne
Director, Economic Development and Resource Planning
Southern Company Gas

Cherokee Project

STF-21-2 **Regarding the Cherokee LNG Expansion Project ("Cherokee Project"), the 2024 capital budget was approved on November 18, 2021 in Docket No. 43820 in the amount of $40,653,525. On October 2, 2023, AGL filed a capital budget as part of the USF 2024 Facilities Expansion Plan in MFR 2. AGL had listed $65.2 million as a Cherokee Project capital budget for 2024. On February 20, 2024, AGL filed a new capital budget in Docket No. 15326, that continued to show $65.2 million, but on March 1, 2024, AGL filed that 4th Q 2024 LNG report that listed $69 million for 2024 capital spending. Please answer the following:**

a. Does AGL agree that the Commission approved $40.6 million as the Cherokee LNG capital budget for 2024?

b. Does AGL agree that it has planned to exceed the 2024 capital budget by $24.6 million to $28.4 million for 2024 from the approved $40.6 million?

c. Does AGL agree that it must file for an amendment before exceeding the approved 2024 capital budget totaling $40.6 million as provided in the Order Adopting Stipulation in Docket No. 42315, also known as the i-CDP Governance Document, on page 12?

RESPONSE:

a. – c. See response to STF-21-1 parts b. & c.

Respondent: William Horne
Director, Economic Development and Resource Planning
Southern Company Gas

STF-21-3 **As an electronic Excel spreadsheet, please provide the Cherokee Project capital budget presentations side-by-side in each quarterly report filing from the 1st Q 2022 to the 1st Q 2024.**

RESPONSE:

See response to STF-21-1 parts b. & c.

Respondent: William Horne
Director, Economic Development and Resource Planning
Southern Company Gas

DOT

STF-47-4 Regarding the DOT portion of the proposed capital budget, for 2025 – 2027, please provide a breakout of the base budget, AFUDC, and overheads.

RESPONSE:

Please see below.

DOT	2025	2026	2027
Budget	$46,700,000	$45,600,000	$43,600,000
AFUDC	$1,276,992	$1,081,664	$918,452
OH	$2,948,280	$3,311,472	$3,494,112
Total	$50,925,272	$49,993,136	$48,012,564

Respondent: William Horne
Director, Economic Development and Resource Planning
Southern Company Gas